

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-November 2021
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	7,849	--	--	1,273	973	549	-172	8,019	2,799	0
Hydrocarbon Gas Liquids	3,085	0	443	0	886	--	-72	308	1,709	2,468
Natural Gas Liquids	3,085	0	227	--	864	--	-72	308	1,709	2,231
Ethane	1,329	--	4	--	487	--	-14	--	240	1,594
Propane	944	--	151	--	282	--	-15	--	1,131	261
Normal Butane	211	--	74	--	117	--	-10	94	332	-14
Isobutane	286	--	-3	--	32	--	-3	116	3	199
Natural Gasoline	315	0	--	--	-53	--	-30	98	3	191
Refinery Olefins	--	--	216	0	21	--	0	--	--	237
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	225	--	21	--	0	--	--	246
Normal Butylene	--	--	-7	0	--	--	1	--	--	-8
Isobutylene	--	--	-1	--	--	--	0	--	--	-2
Other Liquids	--	64	--	514	-1,822	173	4	-1,605	458	72
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	64	--	1	169	129	-1	275	54	36
Hydrogen	--	--	--	--	--	118	--	118	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	64	--	1	169	11	-1	156	54	36
Fuel Ethanol	--	19	--	--	165	11	-2	146	51	0
Renewable Fuels Except Fuel Ethanol	--	46	--	1	3	--	1	11	2	36
Other Hydrocarbons	--	--	--	0	--	0	--	0	--	0
Unfinished Oils	--	--	--	444	15	--	9	91	323	37
Motor Gasoline Blend Comp. (MGBC)	--	--	--	69	-2,006	44	-3	-1,971	82	0
Reformulated	--	--	--	1	-370	174	0	-196	0	0
Conventional	--	--	--	68	-1,635	-129	-4	-1,774	81	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	0	6,773	191	-1,400	-55	-36	--	2,356	3,189
Finished Motor Gasoline	--	0	2,142	4	-107	-55	-3	--	756	1,231
Reformulated	--	--	435	--	--	-166	--	--	--	269
Conventional	--	0	1,707	4	-107	111	-3	--	756	962
Finished Aviation Gasoline	--	--	9	1	-4	--	0	--	--	6
Kerosene-Type Jet Fuel	--	--	637	--	-392	--	-5	--	80	169
Kerosene	--	--	3	--	-4	--	0	--	3	-5
Distillate Fuel Oil	--	0	2,648	4	-906	--	-33	--	984	796
15 ppm sulfur and under	--	0	2,462	3	-879	--	-33	--	846	773
Greater than 15 ppm to 500 ppm sulfur	--	0	83	--	-3	--	1	--	60	19
Greater than 500 ppm sulfur	--	--	103	1	-23	--	0	--	77	4
Residual Fuel Oil	--	--	46	117	17	--	0	--	63	117
Less than 0.31 percent sulfur	--	--	20	5	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	21	7	9	--	2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	4	106	9	--	-3	--	NA	NA
Petrochemical Feedstocks	--	--	240	10	3	--	1	--	--	252
Naphtha for Petro. Feed. Use	--	--	152	9	2	--	0	--	--	163
Other Oils for Petro. Feed. Use	--	--	87	1	0	--	0	--	--	89
Special Naphthas	--	--	30	10	-1	--	0	--	--	39
Lubricants	--	--	132	34	-22	--	7	--	78	60
Waxes	--	--	4	1	--	--	0	--	1	4
Petroleum Coke	--	--	412	9	22	--	-2	--	378	67
Marketable	--	--	314	9	22	--	-2	--	378	-31
Catalyst	--	--	99	--	--	--	--	--	--	99
Asphalt and Road Oil	--	--	79	0	-6	--	-1	--	13	61
Still Gas	--	--	344	--	--	--	--	--	--	344
Miscellaneous Products	--	--	48	--	0	--	0	--	1	48
Total	10,934	64	7,216	1,979	-1,363	667	-276	6,722	7,322	5,729

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.